IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

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In re:	§	Chapter 11
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MIDSTATES PETROLEUM COMPANY, INC., et al., 1	§	Case No. 16-32237 (DRJ)
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Debtors.	§	(Jointly Administered)
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GLOBAL NOTES AND STATEMENT OF LIMITATIONS, METHODOLOGIES, AND DISCLAIMERS REGARDING THE DEBTORS' SCHEDULES OF ASSETS AND LIABILITIES AND STATEMENTS OF FINANCIAL AFFAIRS

The Schedules of Assets and Liabilities (collectively with attachments, the "Schedules") and the Statements of Financial Affairs (collectively with attachments, the "Statements," and together with the Schedules, the "Schedules and Statements") filed by Midstates Petroleum Company, Inc., and its wholly-owned subsidiary, Midstates Petroleum Company LLC (together, "Midstates"), as debtors and debtors-in-possession (each, a "Debtor" and, collectively, the "Debtors"), were prepared pursuant to section 521 of title 11 of the United States Code (the "Bankruptcy Code") and Rule 1007 of the Federal Rules of Bankruptcy Procedure (the "Bankruptcy Rules") by management of the Debtors, with the assistance of the Debtors' advisors, and are unaudited.

These Global Notes and Statement of Limitations, Methodologies, and Disclaimers Regarding the Debtors' Schedules of Assets and Liabilities and Statements of Financial Affairs (the "Global Notes") are incorporated by reference in, and comprise an integral part of, each Debtor's respective Schedules and Statements, and should be referred to and considered in connection with any review of the Schedules and Statements.

While the Debtors' management has made reasonable efforts to ensure that the Schedules and Statements are as accurate and complete as possible under the circumstances, based on information that was available at the time of preparation, inadvertent errors, inaccuracies, or omissions may have occurred or the Debtors may discover subsequent information that requires material changes to the Schedules and Statements. Because the Schedules and Statements contain unaudited information, which is subject to further review, verification, and potential adjustment, there can be no assurance that the Schedules and Statements are complete.

The Schedules and Statements have been signed by Nelson M. Haight, Executive Vice President and Chief Financial Officer of the Debtors. Accordingly, in reviewing and signing the

The debtors in these chapter 11 cases, along with the last four digits of each debtor's federal tax identification number, include: Midstates Petroleum Company, Inc. (1816); and Midstates Petroleum Company LLC (2434). The debtors' service address is: 321 South Boston Avenue, Suite 1000, Tulsa, Oklahoma 74103.

Schedules and Statements, Mr. Haight necessarily relied upon the efforts, statements, and representations of the Debtors' other personnel and advisors. Mr. Haight has not (and could not have) personally verified the accuracy of each such statement and representation, including, but not limited to, statements and representations concerning amounts owed to creditors, classification of such amounts, and respective creditor addresses.

The Global Notes supplement and are in addition to any specific notes contained in each Debtor's respective Schedules or Statements. Furthermore, the fact that the Debtors have prepared Global Notes or specific notes with respect to each of the individual Debtor's Schedules and Statements and not to those of another should not be interpreted as a decision by the Debtors to exclude the applicability of such Global Notes or specific notes to any of the Debtors' other Schedules and Statements, as appropriate.

Disclosure of information in one or more Schedules, one or more Statements, or one or more exhibits or attachments to the Schedules or Statements, even if incorrectly placed, shall be deemed to be disclosed in the correct Schedules, Statements, exhibits, or attachments.

- 1. **Description of Cases.** On April 30, 2016 (the "Petition Date"), the Debtors filed voluntary petitions for relief under chapter 11 of the Bankruptcy Code in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"). The Debtors' chapter 11 cases are jointly administered for procedural purposes only under *In re Midstates Petroleum Company, Inc., et al.*, Case No. 16-32237 (DRJ) (Bankr. S.D. Tex.). The Debtors continue to operate their businesses and manage their properties as debtors-in-possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code. On May 12, 2016, the United States Trustee for the Southern District of Texas appointed a statutory committee of unsecured creditors pursuant to section 1102(a)(1) of the Bankruptcy Code [Docket No. 136].
- 2. "As Of" Information Date. To the best of the Debtors' knowledge, the asset information provided herein, except as expressly noted otherwise, represents the asset data of the Debtors as of April 30, 2016. Amounts ultimately realized may vary from net book value (or whatever value was ascribed) and such variance may be material. Accordingly, the Debtors reserve all of their rights to amend or adjust the value of each asset set forth herein. In addition, the amounts shown for total liabilities exclude items identified as "unknown," "disputed," "contingent," "unliquidated," or "undetermined," and, thus, ultimate liabilities may differ materially from those stated in the Schedules and Statements.
- 3. General Reservation of Rights. Reasonable efforts have been made to prepare and file complete and accurate Schedules and Statements; however, inadvertent errors or omissions may exist. The Debtors reserve all rights to amend or supplement the Schedules and Statements from time to time, in all respects, as may be necessary or appropriate, including the right to amend the Schedules and Statements with respect to any claim ("Claim") description, designation, or Debtor against which the Claim is asserted; dispute or otherwise assert offsets or defenses to any Claim reflected in the Schedules and Statements as to amount, liability, priority, status, or classification; subsequently designate any Claim as "disputed," "contingent," or "unliquidated;" or

object to the extent, validity, enforceability, priority, or avoidability of any Claim. Any failure to designate a Claim in the Schedules and Statements as "disputed," "contingent," or "unliquidated" does not constitute an admission by the Debtors that such Claim or amount is not "disputed," "contingent," or "unliquidated." Listing a Claim does not constitute an admission of (i) liability, or (ii) amounts due or owed, if any, by the Debtor against which the Claim is listed or against any of the Debtors. Furthermore, nothing contained in the Schedules and Statements shall constitute a waiver of rights with respect to these chapter 11 cases, including issues involving Claims, substantive consolidation, defenses, equitable subordination, or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code and any other relevant nonbankruptcy laws to recover assets or avoid transfers. Any specific reservation of rights contained elsewhere in the Global Notes does not limit in any respect the general reservation of rights contained in this paragraph.

- 4. **Basis of Presentation**. For financial reporting purposes, prior to the Petition Date, the Debtors prepared financial statements on a consolidated basis, which were audited annually. Combining the assets and liabilities set forth in the Schedules and Statements would result in amounts that could be substantially different from financial information that would be prepared on a consolidated basis under Generally Accepted Accounting Principles ("GAAP"). Therefore, the Schedules and Statements do not purport to represent financial statements prepared in accordance with GAAP nor are they intended to reconcile fully with any consolidated financial statements prepared by the Debtors. Unlike the consolidated financial statements, the Schedules and Statements reflect the assets and liabilities of each separate Debtor, except where otherwise indicated. Information contained in the Schedules and Statements has been derived from the Debtors' books and records and historical financial statements. Moreover, given, among other things, the uncertainty surrounding the collection and ownership of certain assets and the valuation and nature of certain liabilities, to the extent that a Debtor shows more assets than liabilities, this is not an admission that the Debtor was solvent as of the Petition Date or at any time before the Petition Date. Likewise, to the extent a Debtor shows more liabilities than assets, this is not an admission that the Debtor was insolvent at the Petition Date or any time before the Petition Date.
- 5. Confidential or Sensitive Information. There may be instances in which certain information in the Schedules and Statements intentionally has been redacted due to the nature of an agreement between a Debtor and a third-party, concerns about the confidential or commercially sensitive nature of certain information, or concerns for the privacy of an individual. In addition, the very existence of certain agreements is (by the terms of such agreements) confidential. These agreements have been noted, however, as "Confidential" in the Schedules and Statements, where applicable. The alterations or redactions are limited only to what the Debtors believe is necessary to protect the Debtor or the applicable third-party.
- 6. *Causes of Action*. Despite their reasonable efforts to identify all known assets, the Debtors may not have listed all of their causes of action or potential causes of action against third-parties as assets in the Schedules and Statements. The Debtors reserve all of their rights with respect to any Claims or causes of action (including avoidance actions),

controversy, right of setoff, cross claim, counterclaim, or recoupment and any claim on contracts or for breaches of duties imposed by law or in equity, demand, right, action, lien, indemnity, guaranty, suit, obligation, liability, damage, judgment, account, defense, power, privilege, license, and franchise of any kind or character whatsoever, known, unknown, fixed or contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively, whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity, or pursuant to any other theory of law (collectively, "Causes of Action") they may have, and neither the Global Notes nor the Schedules and Statements shall be deemed a waiver of any Claims or Causes of Action or in any way prejudice or impair the assertion of such Claims or Causes of Action.

- 7. **Recharacterization**. The Debtors have made reasonable efforts to correctly characterize, classify, categorize, and designate the Claims, assets, executory contracts, unexpired leases, interests, and other items reported in the Schedules and Statements. Nevertheless, the Debtors may not have accurately characterized, classified, categorized, or designated certain items. The Debtors reserve all of their rights to recharacterize, reclassify, recategorize, or redesignate items reported in the Schedules and Statements at a later time as necessary or appropriate.
- 8. **Court Orders**. Pursuant to certain orders of the Bankruptcy Court entered in these chapter 11 cases (the "First Day Orders"), the Debtors were authorized (but not directed) to pay, among other things, certain prepetition Claims of employees, royalty holders, potential lien holders and taxing authorities. Accordingly, these liabilities may have been or may be satisfied in accordance with such orders and, therefore, generally are not listed in the Schedules and Statements. Regardless of whether such Claims are listed in the Schedules and Statements, to the extent such Claims are paid pursuant to an order of the Bankruptcy Court (including the First Day Orders), the Debtors reserve all rights to amend or supplement the Schedules and Statements as is necessary or appropriate.
- 9. **Liabilities**. The Debtors have sought to allocate liabilities between the prepetition and postpetition periods based on the information and research that was conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available and further research is conducted, the allocation of liabilities between prepetition and postpetition periods may change. The Debtors reserve the right to amend the Schedules and Statements as they deem appropriate in this regard.
- 10. **Excluded Assets and Liabilities**. The Debtors have excluded certain categories of assets and liabilities from the Schedules and Statements and certain accrued expenses. The Debtors also have excluded rejection damage Claims of counterparties to executory contracts and unexpired leases that may be rejected (if any), to the extent such damage Claims exist. In addition, certain immaterial or *de minimis* assets and liabilities may have been excluded.
- 11. **Property and Equipment**. Unless otherwise indicated, owned property (including real property) and equipment are stated at net book value. The Debtors may lease furniture, fixtures, and equipment from certain third-party lessors. Any such leases are set forth in

the Schedules and Statements. Nothing in the Schedules and Statements is or shall be construed as an admission as to the determination as to the legal status of any lease (including whether any lease is a true lease or a financing arrangement), and the Debtors reserve all of their rights with respect thereto.

- 12. **Estimates**. To prepare and file the Schedules in accordance with the deadline established in these chapter 11 cases, management was required to make certain estimates and assumptions that affected the reported amounts of these assets and liabilities. The Debtors reserve all rights to amend the reported amounts of assets and liabilities to reflect changes in those estimates or assumptions.
- 13. *Fiscal Year*. Each Debtor's fiscal year ends on December 31.
- 14. *Currency*. All amounts are reflected in U.S. dollars.
- 15. Executory Contracts. All of the Debtors' executory contracts and unexpired leases are listed on Schedule G of Debtor Midstates Petroleum Company, LLC's Schedules and Statements for efficiency purposes. Furthermore, this approach is consistent with management's efforts to have Midstates Petroleum Company, LLC be the signatory to all contracts and leases related to the operation of the Debtors' businesses. However, it is possible that Debtor Midstates Petroleum Company, Inc. may be the signatory to certain executory contracts or unexpired leases listed herein. The Debtors reserve all of their rights with respect to the named parties of any and all executory contracts, including the right to amend Schedule G. In addition, although the Debtors have made diligent attempts to properly identify executory contracts and unexpired leases, the inclusion of a contract or lease on Schedule G does not constitute an admission as to the executory or unexpired nature (or non-executory or expired nature) of the contract or lease, or an admission as to the existence or validity of any Claims held by the any counterparty to such contract or lease. Furthermore, while the Debtors have made diligent attempts to properly identify all executory contracts and unexpired leases, inadvertent errors, omissions, or over inclusion may have occurred.
- 16. **Leases.** The Debtors have not included the future obligations of any capital or operating leases in the Schedules and Statements. To the extent that there was an amount outstanding as of the Petition Date, the creditor has been included on Schedule E/F of the Schedules.
- 17. *Insiders*. The Debtors have attempted to include all payments made on or within 12 months before the Petition Date to any individual or entity deemed an "insider." As to each Debtor, an individual or entity is designated as an "insider" if such individual or entity, based on the totality of the circumstances, has at least a controlling interest in, or exercises sufficient authority over, the Debtor so as to unqualifiably dictate corporate policy and the disposition of corporate assets.

The following individuals are insiders who have received compensation from the Debtors within one year before the Petition Date: (a) Frederic (Jake) F. Brace, Interim President and Chief Executive Officer; (b) Nelson M. Haight, Executive Vice President and Chief

Financial Officer; (c) Mitchell G. Elkins, Executive Vice President - Operations; (d) Christopher G. Elkins, independent contractor and insider relative; (e) Scott C. Weatherholt, Vice President - General Counsel & Corporate Secretary, and Vice President - Land; (f) Amelia Kim Harding, Vice President - Human Resources & Administration; (g) Alan Carr, director; (h) Bruce Stover, director; (i) Robert E. Ogle, director; (j) Thomas Knudson, former director; (k) George DeMontrond, former director; (l) John Mogford, former director; (m) Kelly L. Walker, former Vice President - Human Resources & Administration; (n) Mark Edward Eck, former Executive Vice President and Chief Operating Officer; (o) Loren M. Leiker, former director; (p) Mary Ricciardello, former director; and (q) Dr. Peter J. Hill, former Interim President and Chief Executive Officer.

The listing of a party as an "insider" is not intended to be nor should be construed as a legal characterization of such party as an insider and does not act as an admission of any fact, Claim, right, or defense, and all such rights, Claims, and defenses are hereby expressly reserved.

- 18. *Totals*. All totals that are included in the Schedules and Statements represent totals of all known amounts included in the Schedules and Statements. To the extent there are unknown, disputed, contingent, unliquidated, or otherwise undetermined amounts, the actual total may be different than the listed total.
- 19. *Unliquidated Claim Amounts*. Claim amounts that could not be quantified by the Debtors are scheduled as "unliquidated".
- 20. *Undetermined Amounts*. The description of an amount as "unknown," "disputed," "contingent," "unliquidated," or "undetermined" is not intended to reflect upon the materiality of such amount.
- 21. Setoffs. The Debtors incur certain offsets and other similar rights during the ordinary course of business. Offsets in the ordinary course can result from various items, including, but not limited to, intercompany transactions, pricing discrepancies, returns, warranties, and other disputes between the Debtors and their customers or vendors. These offsets and other similar rights are consistent with the ordinary course of business in the Debtors' industry and are not tracked separately. Therefore, although the impact of such offsets and other similar rights may have been accounted for when certain net amounts were included in the Schedules, offsets are not independently accounted for, and as such, are not included separately in the Debtors' Schedules and Statements.
- 22. *Credits and Adjustments*. The claims of individual creditors for, among other things, goods, products or services are listed as amounts entered on the Debtors' books and records and may not reflect credits, allowances or other adjustments due from such creditors to the Debtors. The Debtors reserve all of their rights respecting such credits, allowances and other adjustments.
- 23. **Payments.** Prior to the Petition Date, the Debtors maintained a cash management and disbursement system in the ordinary course of their businesses (the "Cash Management

System") (as more fully described in the *Debtors' Emergency Motion for Entry of an Order Authorizing the Debtors to (I) Continue to Operate Their Cash Management System, (II) Honor Certain Prepetition Obligations Related Thereto, and (III) Maintain Existing Business Forms* [Docket No. 6]). Although efforts have been made to attribute open payable amounts to the correct legal entity, the Debtors reserve the right to modify or amend their Schedules and Statements to attribute any payments to a different legal entity, if appropriate.

- 24. Guaranties and Other Secondary Liability Claims. The Debtors have used their best efforts to locate and identify guaranties and other secondary liability claims (collectively, the "Guaranties") in their executory contracts, unexpired leases, debt instruments, and other such agreements; however, a review of these agreements, specifically the Debtors' leases and contracts, is ongoing. Where such Guaranties have been identified, they have been included in the relevant Schedule for the Debtor or Debtors affected by such Guaranties. The Debtors have reflected the Guaranty obligations for both the primary obligor and the guarantor with respect to their financings and debt instruments on Schedule G. The Debtors believe that certain Guaranties embedded in the Debtors' executory contracts, unexpired leases, other secured financing, debt instruments, and similar agreements may exist and, to the extent they do, will be identified upon further review. Therefore, the Debtors reserve their rights to amend the Schedules to the extent additional Guaranties are identified.
- 25. **Consolidated Identification of Interests**. As set forth above, the Schedules and Statements, in various instances, call for information that, if provided, would disclose the identities and personal contact information of certain individuals. The Debtors elected to present such sensitive information as consolidated line items of similar interests. The Debtors believe that producing information in this manner is necessary to both maintain valuable customer and vendor relationships and to protect the Debtors' propriety information.
- 26. **Mechanics Liens**. The property and equipment listed in the Schedules are presented without consideration of any mechanics', materialman's or other similar liens. Such liens may apply, and the Debtors reserve their right to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be perfected by a creditor.
- 27. *Global Notes Control*. In the event that the Schedules and Statements differ from the Global Notes, the Global Notes shall control.

Specific Disclosures with Respect to the Debtors' Schedules

- 28. **Schedule A/B. 3.** The bank account balances are as of the Petition Date.
- 29. **Schedule A/B: 54-55**. Real property is reported at book value, net of accumulated depreciation on buildings and improvements. The Debtors may have listed certain assets as real property when such assets are in fact personal property, or the Debtors may have listed certain assets as personal property when such assets are in fact real property. The

Debtors reserve all of their rights to recategorize or recharacterize such asset holdings to the extent the Debtors determine that such holdings were listed incorrectly.

All oil and gas leases are listed on Schedule A/B, regardless of whether such lease is considered an executory contract or an interest in real property in the relevant jurisdiction. The Debtors' listing of such leases and agreements on Schedule A/B is not indicative of whether the Debtors consider such leases and agreements unexpired leases or executory contracts.

Oil and gas leases are disclosed on Schedule A/B in various parts: the estimated market value of leases containing proved reserves, based on a PV-10 calculation from a reserve report with an effective date of March 31, 2016, is disclosed on a summary schedule, while schedules listing the leases, the wells, and rights of ways are attached as supporting information. The process of estimating reserves is very complex, requiring significant subjective decisions in the evaluation of all geological, engineering and economic data for each reservoir. The accuracy of a reserve estimate is a function of (i) the quality and quantity of available data, (ii) the interpretation of that data, (iii) the accuracy of various mandated economic assumptions, and (iv) the judgment of the persons preparing the estimate. The data for a given reservoir may change substantially over time as a result of numerous factors, including, without limitation, additional development activity, evolving production history, and continual reassessment of the viability of production under various economic conditions.

Certain of the leases reflected on Schedule A/B may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional lands, and other miscellaneous rights. Such rights, powers, duties, and obligations are not separately set forth on Schedule A/B.

The Debtors' failure to list any rights in real property on Schedule A/B should not be construed as a waiver of any such rights that may exist, whether known or unknown at this time.

Despite their reasonable efforts to identify all known assets, the Debtors may not have listed all of their Causes of Action or potential Causes of Action against third parties as assets in the Schedules and Statements. The Debtors reserve all of their rights with respect to any Causes of Action that they may have, and neither these Global Notes nor the Schedules and Statements shall be deemed a waiver of any such claims, causes of action, or avoidance actions or in any way prejudice or impair the assertion of such claims.

30. **Schedule D:** Except as otherwise agreed pursuant to a stipulation, or agreed order, or general order entered by the Bankruptcy Court that is or becomes final, the Debtors and their estates reserve their rights to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be granted or perfected in any specific asset to a creditor listed on Schedule D of any Debtor. Moreover, although the Debtors may have scheduled claims of various creditors as secured claims, the Debtors reserve all rights to dispute or challenge the secured nature of any such creditor's claim or the

characterization of the structure of any such transaction or any document or instrument related to such creditor's claim. Further, while the Debtors have included the results of Uniform Commercial Code searches, the listing of such results is not nor shall it be deemed an admission as to the validity of any such lien. Conversely, the Debtors made reasonable, good faith efforts to include all liens on Schedule D, but may have inadvertently omitted to include an existing lien because of, among other things, the possibility that a lien may have been imposed after the Uniform Commercial Code searches were performed or a vendor may not have filed the requisite perfection documentation. Moreover, the Debtors have not included on Schedule D parties that may believe their Claims are secured through setoff rights or inchoate statutory lien rights. Although there are multiple parties that hold a portion of the debt included in the Debtors' prepetition secured credit facility and other funded secured indebtedness, only the administrative agents have been listed for purposes of Schedule D. The amounts reflected outstanding under the Debtors' prepetition funded indebtedness reflect approximate amounts as of the Petition Date.

In certain instances, a Debtor may be a co-obligor, co-mortgagor, or guarantor with respect to scheduled claims of another Debtor, and no claim set forth on Scheduled D of any Debtor is intended to acknowledge claims of creditors that are otherwise satisfied or discharged by other entities. The descriptions provided in Schedule D are intended only as a summary. Reference to the applicable loan agreements and related documents is necessary for a complete description of the collateral and the nature, extent, and priority of any liens. Nothing in the Global Notes or the Schedules and Statements shall be deemed a modification or interpretation of the terms of such agreements

- 31. Schedule E/F, Part 1: Creditors Holding Priority Unsecured Claims. The listing of any claim on Schedule E/F does not constitute an admission by the Debtors that such claim is entitled to priority treatment under section 507 of the Bankruptcy Code. The Debtors reserve all of their rights to dispute the amount and the priority status of any claim on any basis at any time. All claims listed on the Debtors' Schedule E/F are claims arising from tax, wage or wage-related obligations to which the Debtors may potentially be liable. Certain of such claims, however, may be subject to ongoing audits and the Debtors are otherwise unable to determine with certainty the amount of many, if not all, of the remaining claims listed on Schedule E/F. Accordingly, the Debtors have listed all such claims as unknown in amount, pending final resolution of ongoing audits or other outstanding issues. Additionally, as more fully set forth in the *Debtors' Emergency* Motion for Entry of an Order Authorizing the Debtors to (I) Pay Prepetition Wages, Salaries, Other Compensation, Reimbursable Expenses, and Director Obligations and (II) Continue Employee Benefits Programs [Docket No. 11], claims against the Debtors on account of wage or wage-related obligations to independent contractors may maintain priority under section 507 of the Bankruptcy Code, but are subject to the priority cap imposed under subsections (a)(4) and (a)(5) of section 507 of the Bankruptcy Code.
- 32. Schedule E/F, Part 2: Creditors Holding Non-Priority Unsecured Claims.

The Debtors have used their reasonable best efforts to list all general unsecured claims against the Debtors on Schedule E/F based upon the Debtors' existing books and records.

The Debtors have attempted to relate all liabilities to each particular Debtor. Certain creditors listed on Schedule E/F may owe amounts to the Debtors and, as such, the Debtors may have valid setoff or recoupment rights with respect to such amounts. The amounts listed on Schedule E/F do not reflect any such right of setoff or recoupment and the Debtors reserve all rights to assert any such setoff or recoupment rights. Additionally, certain creditors may assert mechanics', materialman's, or other similar liens against the Debtors for amounts listed on Schedule E/F. The Debtors reserve their right to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be perfected by a creditor listed on Schedule E/F of any Debtor.

Schedule E/F does not include certain deferred credits, deferred charges, deferred liabilities, accruals, or general reserves. Such amounts are general estimates of liabilities and do not represent specific claims as of the Petition Date; however, such amounts are reflected on the Debtors' books and records as required in accordance with GAAP. Such accruals are general estimates of liabilities and do not represent specific claims as of the Petition Date.

Schedule E/F does not include certain reserves for potential unliquidated contingencies that historically were carried on the Debtors' books as of the Petition Date; such reserves were for potential liabilities only and do not represent actual liabilities as of the Petition Date.

The claims listed in Schedule E/F arose or were incurred on various dates. In certain instances, the date on which a claim arose is an open issue of fact. Determining the date upon which each claim in Schedule E/F was incurred or arose would be unduly burdensome and cost prohibitive and, therefore, the Debtors do not list a date for each claim listed on Schedule E/F.

Schedule E/F contains information regarding pending litigation involving the Debtors. In certain instances, the Debtor that is the subject of the litigation may be unclear or undetermined. To the extent that litigation involving a particular Debtor has been identified, such information is contained in the Schedule for that Debtor. The amounts for these potential claims are listed as unknown and marked as contingent, unliquidated, and disputed in the Schedules.

Schedule E/F reflects the prepetition amounts owing to counterparties to executory contracts and unexpired leases. Such prepetition amounts, however, may be paid in connection with the assumption, or assumption and assignment, of an executory contract or unexpired lease. In addition, Schedule E/F does not include rejection damage claims of the counterparties to the executory contracts and unexpired leases that have been or may be rejected, to the extent such damage claims exist.

Except in certain limited circumstances, the Debtors have not scheduled contingent and unliquidated liabilities related to guaranty obligations on Schedule E/F. Such guaranties are, instead, listed on Schedule H.

Unless the Debtors were required to pay ancillary costs, such as freight, miscellaneous fees and taxes, such costs are not included in the liabilities scheduled, as such amounts do not represent actual liabilities of the Debtor.

In addition, certain claims listed on Schedule E/F may be entitled to priority under section 503(b)(9) of the Bankruptcy Code.

Additionally, as discussed in the *Motion to Authorize Debtors' Emergency Motion for Entry of Interim and Final Orders Authorizing the Payment of Mineral Payments and Working Interest Disbursements* [Docket No. 5] (the "Mineral Payment Motion"), the Debtors maintain certain "Suspended Funds." The Suspended Funds represent amounts on account of Mineral Payments and Working Interest Disbursements (each as defined in the Mineral Payment Motion) that are due but are otherwise unpayable for a variety of reasons, including incorrect contact information, unmarketable title, and ongoing disputes over ownership of the underlying interest. Subject to applicable laws, when and to the extent the Debtors are provided evidence or sufficient notice that the issue preventing payment of the Suspended Funds to the correct party is resolved, the Debtors release the applicable Suspended Funds in question. Accordingly, Schedule F lists the parties with potential interests in the Suspended Funds but deems their interest as "undetermined."

33. Schedule G. While the Debtors' existing books, records, and financial systems have been relied upon to identify and schedule executory contracts at each of the Debtors, and although reasonable efforts have been made to ensure the accuracy of Schedule G, inadvertent errors, omissions, or inclusions may have occurred. The Debtors do not make, and specifically disclaim, any representation or warranty as to the completeness or accuracy of the information set forth on Schedule G. The Debtors hereby reserve all of their rights to dispute the validity, status, or enforceability of any contract, agreement, or lease set forth in Schedule G and to amend or supplement Schedule G as necessary. The contracts, agreements, and leases listed on Schedule G may have expired or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppel certificates, letters, memoranda, and other documents, instruments, and agreements that may not be listed therein despite the Debtors' use of reasonable efforts to identify such documents. Further, unless otherwise specified on Schedule G, each executory contract or unexpired lease listed thereon shall include all exhibits, schedules, riders, modifications, declarations, amendments, supplements, attachments, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without respect to whether such agreement, instrument, or other document is listed thereon.

In some cases, the same supplier or provider appears multiple times in Schedule G. This multiple listing is intended to reflect distinct agreements between the applicable Debtor and such supplier or provider.

In the ordinary course of business, the Debtors may have issued numerous purchase orders for goods, supplies, product, services, and related items which, to the extent that such purchase orders constitute executory contracts, are not listed individually on

Schedule G. To the extent that goods, supplies, or product were delivered or services performed under purchase orders before the Petition Date, vendors' claims with respect to such delivered goods, supplies, or product and performed services are included on Schedule E/F.

As a general matter, certain of the Debtors' executory contracts and unexpired leases could be included in more than one category. In those instances, one category has been chosen to avoid duplication. Further, the designation of a category is not meant to be wholly inclusive or descriptive of the entirety of the rights or obligations represented by such contract.

Certain of the executory contracts and unexpired leases listed on Schedule G may contain certain renewal options, guarantees of payment, options to purchase, rights of first refusal, right to lease additional space, and other miscellaneous rights. Such rights, powers, duties, and obligations are not set forth separately on Schedule G. In addition, the Debtors may have entered into various other types of agreements in the ordinary course of their business, such as easements, rights of way, subordination, nondisturbance, and atonement agreements, supplemental agreements, amendments/letter agreements, title agreements, and confidentiality agreements. Such documents also are not set forth in Schedule G.

The Debtors hereby reserve all of their rights, claims, and causes of action with respect to the contracts and agreements listed on Schedule G, including the right to dispute or challenge the characterization or the structure of any transaction, document, or instrument related to a creditor's claim, to dispute the validity, status, or enforceability of any contract, agreement, or lease set forth in Schedule G, and to amend or supplement Schedule G as necessary. The inclusion of a contract or lease on Schedule G does not constitute an admission as to the executory or unexpired nature (or non-executory or expired nature) of the contract or lease, or an admission as to the existence or validity of any Claims held by the counterparty to such contract or lease, and the Debtors reserve all rights in that regard, including, without limitation, that any agreement is not executory, has expired pursuant to its terms, or was terminated prepetition.

Certain of the executory contracts and unexpired leases listed in Schedule G may have been assigned to, assumed by, or otherwise transferred to certain of the Debtors in connection with, among other things, acquisitions by the Debtors. The Debtors have attempted to list the appropriate Debtor parties to each contract, agreement, and lease on Schedule G; however, there may be instances in which other Debtor entities that are not parties to the contracts, agreements, and leases have been the primary entities conducting business in connection with these contracts, agreements, and leases. Accordingly, the Debtors have listed certain contracts, agreements, and leases on Schedule G of the Debtor entity corresponding to the applicable contracting entity which may, upon further review, differ from the primary entity conducting business with the counterparty to that particular contract, agreement, or lease.

In the ordinary course of business, the Debtors may have entered into confidentiality agreements which, to the extent that such confidentiality agreements constitute executory contracts, are not listed individually on Schedule G.

The Debtors generally have not included on Schedule G any insurance policies, the premiums for which have been prepaid. The Debtors submit that prepaid insurance policies are not executory contracts pursuant to section 365 of the Bankruptcy Code because no further payment or other material performance is required by the Debtors. Nonetheless, the Debtors recognize that in order to enjoy the benefits of continued coverage for certain claims under these policies, the Debtors may have to comply with certain non-monetary obligations, such as the provision of notice of claims and cooperation with insurers. In the event that the Bankruptcy Court were to ever determine that any such prepaid insurance policies are executory contracts, the Debtors reserve all of their rights to amend Schedule G to include such policies, as appropriate.

In addition, Schedule G does not include rejection damage claims of the counterparties to the executory contracts and unexpired leases that have been or may be rejected, to the extent such damage claims exist.

Finally, each of the Debtors are party to a Plan Support Agreement with certain of their financial stakeholders (the "<u>PSA</u>"). The PSA is listed on each Debtor signatory's Schedule G.

IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:		8	Chapter 11
mile.		8	Chapter 11
4	PETROLEUM COMPANY, INC.,	\$ §	Case No. 16-32237
et al., ¹		8	
	Debtors.	8 §	(Jointly Administered)
		8	David R Jones

STATEMENT OF FINANCIAL AFFAIRS FOR MIDSTATES PETROLEUM COMPANY, INC. (CASE NO. 16-32237)

The debtors in these chapter 11 cases, along with the last four digits of each debtor's federal tax identification number, are: Midstates Petroleum Company, Inc. (1816); and Midstates Petroleum Company, LLC (2434). The debtors' service address is: 321 South Boston, Suite 1000, Tulsa, Oklahoma 74103.

Fill in this information to identify the case:
Debtor Name: In re : Midstates Petroleum Company, Inc.
United States Bankruptcy Court for the: Southern District Of Texas
Case number (if known): 16-32237 (DRJ)

MM / DD / YYYY

☐ Check if this is an amended filing

Official Form 207

Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy 04/16

	debtor must answer every the debtor's name and ca			eed	led, attach a separat	te sh	eet to this form. On the	top of any additional pages,
Part	1: Income							
1. Gr	oss revenue from busines	ss						
V	None							
	Identify the beginning and may be a calendar year	ending	dates of the debtor's fisc	al y	rear, which		urces of revenue eck all that apply	Gross revenue (before deductions and exclusions)
	From the beginning of the fiscal year to filing date:	From	MM/DD/YYYY t	to	Filing date		Operating a business Other	\$
	For prior year:	From	1	to	MM / DD / YYYY		Operating a business Other	\$
	For the year before that:	From	,	to			Operating a business	\$

MM / DD / YYYY

☐ Other

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 16 of 47 Case number (# known): 16-32237

Name

2. Non-business revenue

Include revenue regardless of whether that revenue is taxable. Non-business income may include interest, dividends, money collected from lawsuits, and royalties. List each source and the gross revenue for each separately. Do not include revenue listed in line 1.

☑ None

Debtor:

					Description of sources of revenue	Gross revenue from each source (before deductions and exclusions)
From the beginning of the fiscal year to filing date:	From	MM / DD / YYYY	to	Filing date		\$
For prior year:	From	MM / DD / YYYY	to_	MM / DD / YYYY		\$
For the year before that:	From	MM / DD / YYYY	to	MM / DD / YYYY		\$

	Midstates Petroleum Company, Inc. Name			e number (if known): 16-32237
	ivallie			
rt 2:	List Certain Transfers Made Before Filin	g for Bankrupt	су	
. Ce	rtain payments or transfers to creditors wit	hin 90 days bef	fore filing this case	
da	t payments or transfers-including expense reir ys before filing this case unless the aggregate justed on 4/01/19 and every 3 years after that	value of all prop	erty transferred to that credite	or is less than \$6,425. (This amount may be
\checkmark	None			
	Creditor's name and address	Dates	Total amount or value	Reasons for payment or transfer Check all that apply
3.1			\$	☐ Secured debt
	Creditor's Name		_	☐ Unsecured loan repayments
				☐ Suppliers or vendors
	Street			□ Services
				Other
	City State ZIP Code			
	Country			
	Country			
	Country			
Pa	Country yments or other transfers of property made	e within 1 year b	pefore filing this case that b	penefited any insider
	yments or other transfers of property made	·	· ·	•
Lis gu	yments or other transfers of property made t payments or transfers, including expense rei aranteed or cosigned by an insider unless the	mbursements, m aggregate value	nade within 1 year before filing of all property transferred to	g this case on debts owed to an insider or or for the benefit of the insider is less than
Lis gu \$6	yments or other transfers of property made t payments or transfers, including expense rei aranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1	mbursements, m aggregate value 9 and every 3 ye	nade within 1 year before filing of all property transferred to ears after that with respect to	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.)
Lis gu \$6 Do ge	yments or other transfers of property made t payments or transfers, including expense rei aranteed or cosigned by an insider unless the ,425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insideral partners of a partnership debtor and thei	mbursements, m aggregate value 9 and every 3 ye ders include offic	nade within 1 year before filing of all property transferred to ears after that with respect to eers, directors, and anyone in	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.)
Lis gu \$6 Do ge	yments or other transfers of property made t payments or transfers, including expense rei aranteed or cosigned by an insider unless the ,425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Inside	mbursements, m aggregate value 9 and every 3 ye ders include offic	nade within 1 year before filing of all property transferred to ears after that with respect to eers, directors, and anyone in	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relative
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reinteranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insidereral partners of a partnership debtor and their edebtor. 11 U.S.C. § 101(31).	mbursements, m aggregate value 9 and every 3 ye ders include offic	nade within 1 year before filing of all property transferred to ears after that with respect to eers, directors, and anyone in	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relative
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reignanteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insideral partners of a partnership debtor and their debtor. 11 U.S.C. § 101(31).	mbursements, m aggregate value 9 and every 3 ye ders include offic	nade within 1 year before filing of all property transferred to ears after that with respect to ears, directors, and anyone in tes of the debtor and insiders	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relative
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reinteranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insidereral partners of a partnership debtor and their edebtor. 11 U.S.C. § 101(31).	mbursements, m aggregate value 9 and every 3 ye ders include offic	nade within 1 year before filing of all property transferred to ears after that with respect to eers, directors, and anyone in	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relatives
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reigaranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insidereral partners of a partnership debtor and their debtor. 11 U.S.C. § 101(31). None Insider's Name and Address	mbursements, m aggregate value 9 and every 3 ye ders include offic r relatives; affilia	rade within 1 year before filing of all property transferred to ears after that with respect to ters, directors, and anyone in tes of the debtor and insiders	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relatives of such affiliates; and any managing agent of
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reigaranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insidereral partners of a partnership debtor and their debtor. 11 U.S.C. § 101(31). None Insider's Name and Address	mbursements, m aggregate value 9 and every 3 ye ders include offic r relatives; affilia	nade within 1 year before filing of all property transferred to ears after that with respect to ears, directors, and anyone in tes of the debtor and insiders	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relatives of such affiliates; and any managing agent of
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reigranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insideral partners of a partnership debtor and their edebtor. 11 U.S.C. § 101(31). None Insider's Name and Address	mbursements, m aggregate value 9 and every 3 ye ders include offic r relatives; affilia	rade within 1 year before filing of all property transferred to ears after that with respect to ters, directors, and anyone in tes of the debtor and insiders	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relatives of such affiliates; and any managing agent of
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reigranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insideral partners of a partnership debtor and their edebtor. 11 U.S.C. § 101(31). None Insider's Name and Address	mbursements, m aggregate value 9 and every 3 ye ders include offic r relatives; affilia	rade within 1 year before filing of all property transferred to ears after that with respect to ters, directors, and anyone in tes of the debtor and insiders	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relatives of such affiliates; and any managing agent of
Lis gu \$6 Do ge the	yments or other transfers of property made t payments or transfers, including expense reigaranteed or cosigned by an insider unless the 425. (This amount may be adjusted on 4/01/1 not include any payments listed in line 3. Insidereral partners of a partnership debtor and their debtor. 11 U.S.C. § 101(31). None Insider's Name and Address	mbursements, m aggregate value 9 and every 3 ye ders include offic r relatives; affilia	rade within 1 year before filing of all property transferred to ears after that with respect to ters, directors, and anyone in tes of the debtor and insiders	g this case on debts owed to an insider or or for the benefit of the insider is less than cases filed on or after the date of adjustment.) control of a corporate debtor and their relatives of such affiliates; and any managing agent of

Country

Relationship to Debtor

Debtor: Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 18 of 47 Case number (if known): 16-32237

Name

5. Repossessions, foreclosures, and returns

List all property of the debtor that was obtained by a creditor within 1 year before filing this case, including property repossessed by a creditor, sold at a foreclosure sale, transferred by a deed in lieu of foreclosure, or returned to the seller. Do not include property listed in line 6.

✓ None

	Creditor's Name and	d Address		Description of the Property	Date	Value of property
5.1	Creditor's Name					\$
	Street					
	City	State	ZIP Code			
	Country					

6. Setoffs

List any creditor, including a bank or financial institution, that within 90 days before filing this case set off or otherwise took anything from an account of the debtor without permission or refused to make a payment at the debtor's direction from an account of the debtor because the debtor owed a debt.

	Creditor's Name and A	ddress		Description of the action creditor took	Date action was taken	Amount
6.1	Creditor's Name					\$
	Street			Last 4 digits of account number: XXXX-		
	City	State	ZIP Code			
	Country					

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 19 of 47
Debtor: Midstates Petroleum Company, Inc. Case number (if known): 16-32237

Name

□ None

Part 3: Legal Actions or Assignments

7.	Legal actions.	administrative	proceedinas.	court actions.	executions.	attachments.	or	governmental	audits
	Logai donono,	adiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	procedings,	, ocart actions,	, caccutions,	uttuoiiiitoiito,	· ·	governingina	uuuit

List the legal actions, proceedings, investigations, arbitrations, mediations, and audits by federal or state agencies in which the debtor was involved in any capacity—within 1 year before filing this case.

	Case title	Nature of case	Court or agency's r	ame and add	ress	Stat	us of case
7.1	See SOFA 7 attachment		Name				Pending On appeal
	Case number		Street				Concluded
			City	State	ZIP Code		
			Country				

8. Assignments and receivership

List any property in the hands of an assignee for the benefit of creditors during the 120 days before filing this case and any property in the hands of a receiver, custodian, or other court-appointed officer within 1 year before filing this case.

Custodian's name and address **Description of the Property** Value 8.1 \$ Custodian's name Court name and address Case title Street Name Case number Street City State ZIP Code City ZIP Code Country Date of order or assignment State Country

Case 16-32237 Debtor: Midstates Petroleum Company, Inc.

Debtor: Midstates Petroleum Company, Inc.

Document 211 Filed in TXSB on 06/06/16 Page 20 of 47 Case number (if known): 16-32237

Name

Part 4:	Certain G	ifts and	Charitable	Contributions
			•	

Recipient's relationship to debtor

9.	List all gifts or charitable contributions the debtor gave to a recipient within 2 years before filing this case unless the aggregate value of
	the gifts to that recipient is less than \$1,000

V	None					
	Recipient's name	and addres	s	Description of the gifts or contributions	Dates given	Value
9.1						\$
	Creditor's Name			-		
				_		
	Street					
				-		
	City	State	ZIP Code	-		
	Country			_		
	Country					

Document 211 Filed in TXSB on 06/06/16 Page 21 of 47 Case number (if known): 16-32237Case 16-32237
Midstates Petroleum Company, Inc. Debtor:

Name

10. All losses from fire, theft, or other casualty within 1 year before filing this case.

Description of the property lost and how the loss occurred	Amount of payments received for the loss If you have received payments to cover the loss, for example, from insurance, government compensation, or tort liability, list the total received. List unpaid claims on Official Form 106A/B (Schedule A/B: Assets – Real and Personal Property).	Date of loss	Value of property lost
10.1			\$

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 22 of 47

Debtor: Midstates Petroleum Company, Inc. 16-32237

Name

6:	Certain	Payments	or	Transfers
-		,	•-	

11. Payments related to bankruptcy

List any payments of money or other transfers of property made by the debtor or person acting on behalf of the debtor within 1 year before the filing of this case to another person or entity, including attorneys, that the debtor consulted about debt consolidation or restructuring, seeking bankruptcy relief, or filing a bankruptcy case.

✓ None

1

Part

	Who was paid or v	who received	the transfer?	If not money, describe any property transferred	Dates	Total amount or value
1.1						\$
	Address					
	Street					
	City	State	ZIP Code			
	Country					
	Email or website a	ıddress				
	Who made the pay	ment, if not d	lebtor?			
				-		

12. Self-settled trusts of which the debtor is a beneficiary

List any payments or transfers of property made by the debtor or a person acting on behalf of the debtor within 10 years before the filing of this case to a self-settled trust or similar device.

Do not include transfers already listed on this statement.

	Name of trust or device	Describe any property transferred	Dates transfers were made	Total amount or value
12.1				\$
	Trustee			

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 23 of 47
Debtor: Midstates Petroleum Company, Inc. 16-32237

Name

13. Transfers not already listed on this statement

List any transfers of money or other property - by sale, trade, or any other means - made by the debtor or a person acting on behalf of the debtor within 2 years before the filing of this case to another person, other than property transferred in the ordinary course of business or financial affairs. Include both outright transfers and transfers made as security. Do not include gifts or transfers previously listed on this statement.

Who received tra	nsfer?		Description of property transferred or payments received or debts paid in exchange	Date transfer was made	Total amount or value
3.1			_		\$
Address					
Street					
City	State	ZIP Code	-		
Country Relationship to D	ebtor				

Case 16-32237
Midstates Petroleum Company, Inc. Document 211 Filed in TXSB on 06/06/16 Page 24 of 47 Case number (if known): 16-32237 Debtor:

Name

City

Country

State

Part 7:	Previous	Locations
ait i.	1 10 110 43	Locations

				۱
 _				

Fievious addresses						
List all previous addresses used by the debtor within 3 years before filing this case and the dates the addresses were used.						
□ Does not apply						
Address	Dates of occupancy					
14.1 See SOFA 14 attachment	From	To				
Street						

ZIP Code

Official Form 207

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Case 16-32237
Midstates Petroleum Company, Inc. Debtor:

Name

Part 8: Health	Care	Bankr	uptcies
----------------	------	-------	---------

15. Health Care bankruptcies

- Is the debtor primarily engaged in offering services and facilities for:
 diagnosing or treating injury, deformity, or disease, or
 providing any surgical, psychiatric, drug treatment, or obstetric care?

☑ No. Go to Part 9.

	Yes.	Fill in	the	information	below.
--	------	---------	-----	-------------	--------

□ T €	es. Fill in the ir	normation	below.		
F	acility Name a	nd Addres	s	Nature of the business operation, including type of services the debtor provides	If debtor provides meals and housing, number of patients in debtor's care
15.1					
F	acility Name				
				Location where patient records are maintained (if different from facility address). If electronic, identify any service provider.	How are records kept?
St	treet			-	Check all that apply:
					☐ Electronically
				-	□ Paper
Ci	ity	State	ZIP Code	-	
C	ountry			=	

Case 16-32237 Debtor: Midstates Petroleum Company, Inc.

Debtor: Midstates Petroleum Company, Inc.

Document 211 Filed in TXSB on 06/06/16 Page 26 of 47 Case number (if known): 16-32237

Name

Pa	rt 9:	Ре	rso	nally Identifiable Information	
16.	Does	s the	del	otor collect and retain personally id	tifiable information of customers?
	\checkmark	No.			
		Yes.	Sta	te the nature of the information collect	and retained.
			Do	es the debtor have a privacy policy abo	that information?
				No	
				Yes	
17.	pen ☑	nsion No. G	or p	ars before filing this case, have any profit-sharing plan made available be Part 10. Is the debtor serve as plan administrate.	
		[No. Go to Part 10.	
		[Yes. Fill in below:	
				Name of plan	Employer identification number of the plan
		1	7.1		EIN:
				Has the plan been terminated?	
				□ No	
				□ Yes	

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 27 of 47 Midstates Petroleum Company, Inc. Case number (if known): 16-32237

Debtor: Midstates Petroleum Com

Name

Part 10: Certain Financial Accounts, Safe Deposit Boxes, and Storage Units

18. Closed financial accounts

Within 1 year before filing this case, were any financial accounts or instruments held in the debtor's name, or for the debtor's benefit, closed, sold, moved, or transferred?

Include checking, savings, money market, or other financial accounts; certificates of deposit; and shares in banks, credit unions, brokerage houses, cooperatives, associations, and other financial institutions.

Last 4 digits of Financial institution name and address Type of account Date account was Last balance before account number closed, sold, moved, or closing or transfer transferred 18.1 XXXX-Checking \$ Name Savings Money market Street Brokerage Other ZIP Code City State

19. Safe deposit boxes

Country

List any safe deposit box or other depository for securities, cash, or other valuables the debtor now has or did have within 1 year before filing this case.

✓ None Does debtor still Depository institution name and address Names of anyone with access to it Description of the contents have it? 19.1 □ No Name ☐ Yes Street Address City State ZIP Code Country

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 28 of 47 Case number (if known): 16-32237

Name

Debtor:

20. Off-premises storage

List any property kept in storage units or warehouses within 1 year before filing this case. Do not include facilities that are in a part of a building in which the debtor does business.

\checkmark	None			
	Facility name and address	Names of anyone with access to it	Description of the contents	Does debtor still have it?
20.1				□ No
	Name			☐ Yes
	Street			
	City State ZIP Co	Address		
	•		_	
	Country			

Case 16-32237 Document 211 Filed in TXSB on 06/06/16 Page 29 of 47 Case number (if known): 16-32237

Name

Part 11: Property the Debtor Holds or Controls That the Debtor Does Not Own

21. Property held for another

List any property that the debtor holds or controls that another entity owns. Include any property borrowed from, being stored for, or held in trust. Do not list leased or rented property.

	Owner's name a	ınd address		Location of the property	Description of the property	Value
21.1	Name			-		\$
	Name					
	Street					
	City	State	ZIP Code			
	Country					

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Midstates Petroleum Company, Inc. Debtor:

Part 12:	Details About Environmental In	nformatio

For the purpose of Part 12, the following definitions apply:

- Environmental law means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).
- Site means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor

	10111	ieny owned, operated, or di	ilizeu.						
		ardous material means any aminant, or a similarly harm		rironmental la	w defines as haza	ardous or toxic, c	or describes as a polluta	nt,	
Rep		l notices, releases, and pr		wn, regardle	ss of when they	occurred.			
22.	Has	the debtor been a party in	any judicial or	administrati	ve proceeding ι	nder any enviro	onmental law? Include	settlement	s and orders.
	□ 1 □ 1								
	✓ \	es. Provide details below.							
		Case title	Court or agence	cy name and a	ddress	Nature of the o	case	Status of	
	22.1	See SOFA 22 attachment	Name			-		☐ Pend	· ·
		Case Number	Name						ppeal
		_	Street			_		☐ Cond	luded
						_			
			City	State	ZIP Code	_			
						_			
			Country						
	envi	ronmental law?							
		Yes. Provide details below.							
		Site name and address		Govern	mental unit nam	e and address	Environmental law, in	f known	Date of notice
	23.1	See SOFA 23 attachment							
		Name		Name			=		
		Street		Street			-		
							_		
		City State	ZIP Code	City	State	ZIP Code	-		
		,							
		Country		Country			-		
24.	Has	the debtor notified any g	overnmental un	nit of anv rele	ase of hazardou	s material?			
-				, . 					
		Yes. Provide details below.							

Governmental unit name and address

Date of notice

Environmental law, if known

Site name and address

24.1 See SOFA 24 attachment

Case 16-32237 Debtor: Midstates Petroleum Company, Inc.

Debtor: Midstates Petroleum Company, Inc.

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 Name
 Name

 Street
 Street

 City
 State
 ZIP Code
 City
 State
 ZIP Code

 Country
 Country
 Country
 Country

Document 211 Filed in TXSB on 06/06/16 Page 32 of 47 Case number (if known): 16-32237 Case 16-32237
Midstates Petroleum Company, Inc. Debtor:

Name

Oth	er businesses	in which the de	ebtor has or h	as had an interest					
		or which the debtation even if alrea		ner, partner, member, or otherwise a per e Schedules.	rson in con	trol within 6 yea	ars before filing this cas		
	None								
	Business nam	ne and address		Describe the nature of the business		Employer Identification number Do not include Social Security number or ITIN			
25.1	Midstates Petroleum Company LLC			Oil and gas exploration	EIN: 2	26-3162434			
	Name				Date	s business exis	sted		
	321 S Boston A	ve #1000			From	4/25/2012	To Present		
	Street								
	Tulsa	OK	74103	_					
	City	State	ZIP Code	_					
	Country			_					
	Country			_					
	Country			_					
	Country			_					
	Country			_					
Boo	·	nd financial stat	tements	_					
	oks, records, ar			aintained the debtor's books and records	s within 2 y	ears before filin	ng this case.		
26a.	oks, records, ar . List all account			aintained the debtor's books and records	s within 2 y	ears before filin	ng this case.		
26a.	o ks, records, ar . List all account None	tants and bookke		aintained the debtor's books and records			ng this case.		
26a.	oks, records, ar . List all account	tants and bookke		aintained the debtor's books and records		ears before filin	ng this case.		
26a. □	o ks, records, ar . List all account None	tants and bookke		— aintained the debtor's books and records			ng this case. To		
26a.	oks, records, ar . List all account None Name and Addr	tants and bookke		aintained the debtor's books and records	Dates				
26a. □	oks, records, and List all account None Name and Addressee SOFA 26a and Name	tants and bookke		aintained the debtor's books and records	Dates				
26a. □	oks, records, ar List all account None Name and Addr See SOFA 26a	tants and bookke		aintained the debtor's books and records	Dates				
26a. □	Name and Addr See SOFA 26a a	tants and bookke	eepers who ma		Dates				
26a.	oks, records, and List all account None Name and Addressee SOFA 26a and Name	tants and bookke	eepers who ma	aintained the debtor's books and records	Dates				
26a.	Name and Addr See SOFA 26a a	tants and bookke	eepers who ma		Dates				
26a.	None Name and Addr See SOFA 26a and Name Street	tants and bookke	eepers who ma		Dates				

statement within 2 years before filing this case.

١	Name and Address		
1 8	See SOFA 26b attachment		
N	Name		
S	Street		
_			
-			
C	City	State	ZIP Code

Dates of service

То

□ None

Debtor:	Case 16-3 Midstates Petroleum Compa	2237 Document 23	11 Filed in	TXSB on	06/06/16 Page 33 of 47 Case number (if known): 16-32237
	Name				
26c. Li	ist all firms or individuals v	who were in possession of the	e debtor's books	of account and	records when this case is filed.
	□ None				
	Name and address				If any books of account and records are unavailable, explain why
260	c.1 See SOFA 26c attachm	ent			
	Name				
	Street				<u> </u>
	City	Sta	te ZI	P Code	
	Country				
			including merca	ntile and trade a	agencies, to whom the debtor issued a financial
	statement within 2 years b Mone	efore filing this case.			
	E None				
	Name and address				
26	6d.1				
	Name				
	Street				
	City	S	tate	ZIP Code	
	Country				

Case 16-32237
Midstates Petroleum Company, Inc. Document 211 Filed in TXSB on 06/06/16 Page 34 of 47 Debtor: Name 27. Inventories Have any inventories of the debtor's property been taken within 2 years before filing this case? ☑ No ☐ Yes. Give the details about the two most recent inventories. Name of the person who supervised the taking of the inventory Date of The dollar amount and basis (cost, market, or other basis) of each inventory Inventory \$ Name and address of the person who has possession of inventory records 27.1 Name Street City State ZIP Code Country 28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case. Address **Position and Nature of any** % of interest, if any interest 28.1 See SOFA 28 attachment 29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, general partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these positions? □ No ✓ Yes. Identify below. Address **Position and Nature of** Period during which position or Name any interest interest was held 29.1 George DeMontrond 321 S. Boston Ave., #1000, Tulsa, OK, Director From 5/1/2015 To 2/15/2016 74103 29.2 Thomas Knudson 321 S. Boston Ave., #1000, Tulsa, OK, Director From 5/1/2015 To 2/15/2016 74103 29.3 John Mogford 321 S. Boston Ave., #1000, Tulsa, OK, Director 5/1/2015 To 2/15/2016 74103

712 Fifth Avenue, 36th Floor, New York, NY,

10019

Shareholder with 32%

Ownership as of 9/30/2015

From 9/30/2015 To Unknown

29.4 R/C IV Eagle Holdings, L.P.

Debto	r:	Case 16-32237 Midstates Petroleum Company, Inc.	Document 211	Filed in TXSB on	06/06/16 Case number (if kn	Page 35 of 47
	1	Name				,
30.	Pay	yments, distributions, or withdra	awals credited or given t	o insiders		
		thin 1 year before filing this case, on uses, loans, credits on loans, stoo			orm, including sal	ary, other compensation, draws,
	\checkmark	No				
		Yes. Identify below.				
		Name and address of recipient	(Amount of money or description and value of property	Dates	Reason for providing the value
	30.					
		Name				
		Street				
		City State	ZIP Code			
		Country				
		Relationship to debtor				
		Relationship to debtor				
31.		ithin 6 years before filing this ca	se, has the debtor been	a member of any conso	lidated group fo	or tax purposes?
	Ш	Yes. Identify below.				
		Name of the parent corporation			ition number of t	he parent corporation
;	31.1	1		EIN:		
32.	W	lithin 6 years before filing this c	ase, has the debtor as ar	n employer been respor	sible for contri	buting to a pension fund?
	V	I No				
		Yes. Identify below.				
		Name of the pension fund		Employer Identificatio	n number of the	pension fund
	32	2.1		EIN:		

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 7

Legal actions, administrative proceedings, court actions, executions, attachments, or governmental audits

									Status of case (e.g. Pending, On appeal,
Case Title	Case number	Nature of case	Court name	Court address 1	Court City	Court State	Court Zip	Court Country	Concluded)
Charles Knighton v. National									
Oilwell DHT, L.P., National									
Oilwell Varco, L.P., Midstates									
Petroleum Company, Inc. and			215th Judicial District in the						
Midstates Petroleum Company	Cause No. 2014-	Tort / Negligence /	District Court of Harris						
LLC	40842	Personal Injury	County, Texas	201 Caroline St #1330	Houston	TX	77002		CLOSED
EEOC v. Midstates Petroleum Company, Inc. and Midstates	EEOC Charge No. 564-2016-								
Petroleum Company LLC	00150	Discrimination	None						CLOSED
Karla Livingston v. Midstates Petroleum Company, Inc., Midstates Petroleum Company	Case No. CJ-	Tort / Negligence /	District Court of Oklahoma	320 Robert S. Kerr,					ONGOING / STAYED PENDING
LLC & Gary Gainsford	2015-6117	Personal Injury	County, Oklahoma	Room 409	Oklahoma City	OK	73102		BANKRUPTCY
Rickey P. Vidrine and Denee A. Vidrine v. Apache Corporation, et al., including Midstates Petroleum Company.			13th Judicial District Court.						
1 3	Docket No. 67979	Tort / Breach of Contract	Evangeline Parish, Louisiana	200 Court Street	Ville Platte	LA	70586		CLOSED
Shiela Turner et al. v. Basic Energy Services , LP, including Midstates Petroleum Company, Inc.		Tort / Negligence / Personal Injury	District Court of Harris County, Texas	201 Caroline St #420	Houston	TX	77002		ONGOING / STAYED PENDING BANKRUPTCY
Tower Royalty Company L.L.C & Thistle Royalty Company L.L.C vs. Special Energy Corporation, et al., including									ONGOING /
Midstates Petroleum Company			District Court of Lincols						STAYED PENDING
Inc & Midstates Petroleum	Case No. CJ-10- 159		District Court of Lincoln	911 Manual Ava # 0	Ch an allan	OK	74004		BANKRUPTCY
Company LLC	109	Dreach of Contract	County, Oklahoma	811 Manvel Ave # 9	Chandler	OK	74834		DANKKUPICY

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 14 Previous addresses

Address 1	City	State	Zip	Country	Dates of occupancy
321 S Boston Ave #1000	Tulsa	OK	74103		2/2013 - Present
4400 Post Oak Pkwy # 2600	Houston	TX	77027		10/2008 - Present
47462 Garvin Rd	Avla	OK	73717		10/1/2012 - Present
521 S.E. 9th ST	Perryton	TX	79070		5/1/2013 - Present
17593 Highway 389	Singer	LA	70660		10/2008 - 4/30/2015
1068 Rock Pit Road	Ville Platte	LA	70586		10/1/2012 - 5/1/2014

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 22

Judicial or administrative proceeding under any environmental law

		Court or agency						Nature of the	
Case title	Case number	name	Address 1	Address 2	City	State	Zip	case	Status of case
								Failure to obtain	
								proper air quality	
		Oklahoma Department						permits in violation	
Department of Air Quality, Air		of Environmental	707 North				73101-	of OAC 252:100-7-	
Quality Division	Enforcement ID 8092	Quality	Robinson	P.O. Box 1677	Oklahoma City	OK	1677	18(a)	Concluded
								Water and oil spill	
								in Woods County,	
								OK on or about	
								December 31,	
		United States		1455 Ross				2014 in violation of	
		Environmental		Avenue Suite			75202-	Clean Water Act,	
Glass Johnson Spill	NRC Report No. 1104142	Protection Agency	Region 6	1200	Dallas	TX	2733	Section 308	Concluded
								Pollution violation	
		Oklahoma Corporation					73152-	OAC 165: 10-7-	
Lohmann No. 1H-10	Cause en no. 201500065	Commission	P.O. Box 52000		Oklahoma City	OK	2000	5(a)	Concluded
								Failure to obtain	
								proper air quality	
								permits in violation	
		Louisiana Department						of LAC	
	Enforcement No. AE-PP-09-	of Environmental						33.III.501.C.2, La	
Louisiana DEQ Violation	0701	Quality	602 N. Fifth Street		Baton Rouge	LA	7080	2 R.S30.2057(A)(1)	Concluded

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 23

Governmental unit notification of liability or potential liability under or in violation of an environmental law

					Governmental						Environmental	Date of
Site name	Address 1	City	State	Zip	unit name	Address 1	Address 2	City	State	Zip	law	notice
					Oklahoma						Pollution violation	
	321 S Boston Ave				Corporation					73152-	OAC 165: 10-7-	
Lohmann No. 1H-10	#1000	Tulsa	OK	74103	Commission	P.O. Box 52000		Oklahoma City	OK	2000	5(a)	8/12/2015
											Failure to obtain	
					Oklahoma						proper air quality	
					Department of						permits in violation	
	321 S Boston Ave				Environmental	707 North				73101-	of OAC 252:100-7-	
Multiple Facilities	#1000	Tulsa	OK	74103	Quality	Robinson	P.O. Box 1677	Oklahoma City	OK	1677	18(a)	4/6/2016
											Water and oil spill	
											in Woods County,	
											OK on or about	
											December 31,	
					United States		1455 Ross				2014 in violation of	
	321 S Boston Ave				Environmental		Avenue Suite			75202-	Clean Water Act,	
Woods County, OK	#1000	Tulsa	OK	74103	Protection Agency	Region 6	1200	Dallas	TX	2733	Section 308	8/31/2015

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 24

Notification to governmental unit of any release of hazardous material

							Date of
Site name	Governmental unit name	Address 1	City	State	Zip	Environmental law	notice
						OAC 165:10-7-5, OAC 165-7-17,	
Avard 1H-30	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/3/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Buckles 1H-3	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/8/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Buckles 1H-9	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/13/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Buckles 2513 1H-24A	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/12/2016
						OAC 165:10-7-5, OAC 165-7-17,	
Buckles 4H-14	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	6/24/2015
Buckles Family Trust						OAC 165:10-7-5, OAC 165-7-17,	
1H-31	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	4/29/2016
						OAC 165:10-7-5, OAC 165-7-17,	
Chapman 1H-17	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	3/12/2015
						OAC 165:10-7-5, OAC 165-7-17,	
CR 460 & Custer	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	1/31/2016
						OAC 165:10-7-5, OAC 165-7-17,	
Dacoma SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	6/26/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Dax 1H-35	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	4/22/2016
						OAC 165:10-7-5, OAC 165-7-17,	
Denton SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	7/14/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Denton SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/9/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Denton SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/9/2016
						OAC 165:10-7-5, OAC 165-7-17,	
DK Pad	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	1/28/2015
						OAC 165:10-7-5, OAC 165-7-17,	
E. Wellston SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	3/23/2015
						OAC 165:10-7-5, OAC 165-7-17,	
East Wellston SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	11/6/2015
						OAC 165:10-7-5, OAC 165-7-17,	
East Wellston SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/1/2016
	·					OAC 165:10-7-5, OAC 165-7-17,	
Gena Lay Flat Line	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	3/24/2015
,	·		1			OAC 165:10-7-5, OAC 165-7-17,	
Glass 2H-18	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/10/2015

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 24

Notification to governmental unit of any release of hazardous material

							Date of
Site name	Governmental unit name	Address 1	City	State	Zip	Environmental law	notice
						OAC 165:10-7-5, OAC 165-7-17,	
Henthorn 2H-14	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/24/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Johnson 3H-28	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	7/30/2015
						OAC 165:10-7-5, OAC 165-7-17,	
						OAC 165:129-1-21, TAC Title 16-	
						1-3.91, Texas State rule 20,	
Johnson 4H-28	The Railroad Commission of Texas	P.O. Box 12967	Austin	TX	78711-2967	Texas State rule 91	9/18/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Lancaster 1H-23	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	5/12/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Lohmann 1H-29	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	9/6/2015
Lois lease road drive	·						
(0.5 mi west of CR-470						OAC 165:10-7-5, OAC 165-7-17,	
& Garvin Rd)	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	1/29/2015
·	·					OAC 165:10-7-5, OAC 165-7-17,	
Lone Eagle 1H-8	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/28/2015
LONGHURST SWD (S	·					OAC 165:10-7-5, OAC 165-7-17,	
of location)	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	1/31/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Meier SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	10/2/2015
	·					OAC 165:10-7-5, OAC 165-7-17,	
Mueller 2H-6	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	7/15/2015
	·					OAC 165:10-7-5, OAC 165-7-17,	
Murrow 2H-10	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/6/2015
	·					OAC 165:10-7-5, OAC 165-7-17,	
Murrow 2H-10	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	10/13/2015
	·					OAC 165:10-7-5, OAC 165-7-17,	
Nelson 1H-7A	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	7/20/2015
	·					OAC 165:10-7-5, OAC 165-7-17,	
Nickel 1H-33	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	3/17/2016
	·					OAC 165:10-7-5, OAC 165-7-17,	
Paris 3H-5	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	4/16/2015
	·					OAC 165:10-7-5, OAC 165-7-17,	
Reinhart 1H-26	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/10/2016
ROW West of						OAC 165:10-7-5, OAC 165-7-17,	
Zahorsky SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/10/2016
•	·		1			OAC 165:10-7-5, OAC 165-7-17,	
Rudy 1H-19	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	5/10/2015

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Attachment 24

Notification to governmental unit of any release of hazardous material

							Date of
Site name	Governmental unit name	Address 1	City	State	Zip	Environmental law	notice
						OAC 165:10-7-5, OAC 165-7-17,	
Ryerson Booster	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/6/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Ryerson Booster	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	8/21/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Shipley 1H-4	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	10/20/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Theising (Greer Road)	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	7/20/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Tidwell 1H	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	10/28/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Trixie 1H-23	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	12/1/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Wessels 2612 2H-26 A	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	12/28/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Wessels 2H-26	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	5/4/2016
						OAC 165:10-7-5, OAC 165-7-17,	
Zahorsky SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	11/13/2015
						OAC 165:10-7-5, OAC 165-7-17,	
Zahorsky SWD	Oklahoma Corporation Commission	P.O. Box 52000	Oklahoma City	OK	73152-2000	OAC 165:129-1-21	2/1/2016

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 26a

Books, records and financial statements - Accountants and bookkeepers

Name	Address 1	Address 2	City	State	Zip	Title	Dates of service
						Internal Tax Preparation for	
BDO USA, LLP	PO BOX 31001-0860		PASADENA	CA	91110-0860	Financial Statements	7/1/2014 - 4/30/2016
David Chandler	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Controller	6/15/2013 - 4/7/2015
DELOITTE & TOUCHE LLP	P.O. BOX 844708		DALLAS	TX	75284-4708	External Auditor	5/1/2014 - 3/30/2016
DELOITTE & TOUCHE LLP	P.O. BOX 844708		DALLAS	TX	75284-4708	Tax	5/1/2014 - 4/30/2016
Dexter Burleigh	321 S. Boston Ave.	#1000	Tulsa	ОК	74103	Former Senior Vice President SVP, Planning & Treasury	12/1/2009 - 1/1/2015
						Interim President and Chief	
Frederic F. Brace	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Executive Officer	3/9/2015 - 4/30/2016
Grant Thornton LLP	33911 TREASURY CENTER		CHICAGO	IL	60694-3900	External Auditor	3/30/2106 - 4/30/2016
Grant Thornton LLP	33911 TREASURY CENTER		CHICAGO	IL	60694-3900	Internal Auditor	5/1/2014 - 12/31/2015
James Welch	321 S. Boston Ave.	#1000	Tulsa	ОК	74103	Director of Marketing & Treasury	3/15/2010 - 5/8/2015
Jason McGlynn	321 S. Boston Ave.	#1000	Tulsa	ОК	74103	Director of Investor Relations, Strategic Planning & Treasury	1/1/2016 - 4/30/2016
Nelson M. Haight	4400 Post Oak Pkwy	#2600	Houston	TX	77027	Executive Vice President & Chief Financial Officer	12/14/2011 - 4/30/2016
	711 LOUISIANA STREET,					Internal Tax Preparation for	
OPPORTUNE LLP	SUITE 3100		HOUSTON	TX	77002	Financial Statements	5/1/2014 - 6/30/2014
						Former Interim President and	
Dr. Peter Hill	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Chief Executive Officer	4/1/2014 - 3/18/2015
Rich McCullough	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Chief Accounting Officer	4/8/2015 - 4/30/2016
STINNETT & ASSOCIATES, LLC	8801 S. YALE AVE, STE 330		TULSA	OK	74137	Internal Auditor	1/1/2016 - 4/30/2016

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 26b
Books, records and financial statements - Auditors

Name	Address 1	City	State	Zip	Title	Dates of service
					Internal Tax Preparation for	
BDO USA, LLP	PO BOX 31001-0860	PASADENA	CA	91110-0860	Financial Statements	7/1/2014 - 4/30/2016
DELOITTE & TOUCHE LLP	P.O. BOX 844708	DALLAS	TX	75284-4708	External Auditor	5/1/2014 - 3/30/2016
DELOITTE & TOUCHE LLP	P.O. BOX 844708	DALLAS	TX	75284-4708	Tax	5/1/2014 - 4/30/2016
Grant Thornton LLP	33911 TREASURY CENTER	CHICAGO	IL	60694-3900	External Auditor	3/30/2016 - 4/30/2016
Grant Thornton LLP	33911 TREASURY CENTER	CHICAGO	IL	60694-3900	Internal Auditor	5/1/2014 - 12/31/2015
					Internal Tax Preparation for	
OPPORTUNE LLP	711 LOUISIANA STREET, SUITE 3100	HOUSTON	TX	77002	Financial Statements	5/1/2014 - 6/30/2014
STINNETT & ASSOCIATES, LLC	8801 S. YALE AVE, STE 330	TULSA	OK	74137	Internal Auditor	1/1/2016 - 4/30/2016

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 26c

Books, records and financial statements - Firms in possession of books and records

Name	Address 1	Address 2	City	State	Zip	Title	If any books of account and records are unavailable, explain why
						Interim President and Chief Executive	
Frederic F. Brace	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Officer	n/a
						Director of Investor Relations, Strategic	
Jason McGlynn	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Planning & Treasury	n/a
						Executive Vice President & Chief	
Nelson M. Haight	4400 Post Oak Pkwy	# 2600	Houston	TX	77027	Financial Officer	n/a
Rich McCullough	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Chief Accounting Officer	n/a

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In re: Midstates Petroleum Company, Inc. Case No. 16-32237

Attachment 28

Current Partners, Officers, Directors and Shareholders

						Position and nature	
Name	Address 1	Address 2	City	State	Zip	of any interest	% of interest, if any
FR MIDSTATES	C/O JOHN CANNAVERDE	333 LUDLOW					
INTERHOLDING LP	ATTN: DELOITTE & TOUCHE	STREET	Stamford	CT	06902-6982	Shareholder	25% Ownership
						Interim President, Chief	
						Executive Officer and	
Frederic F. Brace	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Board Member	
Alan Carr	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Director	
Bruce Stover	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Director	
Robert Ogle	321 S. Boston Ave.	#1000	Tulsa	OK	74103	Director	

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Part 14: Signature and Section 2237 Document 211 Filed in TXSB on 06/06/16 Page 47 of 47

WARNING -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C.§§ 152, 1341, 1519, and 3571. I have examined the information in this Statement of Financial Affairs and any attachments and have a reasonable belief that the information is true and correct. I declare under penalty of perjury that the foregoing is true and correct. 06/06/2016 Executed on MM / DD / YYYY / s / Nelson M. Haight Printed name Nelson M. Haight Signature of individual signing on behalf of the debtor Position or relationship to debtor

Executive Vice President and Chief Financial Officer Are additional pages to Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy (Official Form 207) attached? No

 \square

Yes